



NEW BRUNSWICK  
ENERGY & UTILITIES BOARD

COMMISSION DE L'ÉNERGIE ET DES SERVICES PUBLICS  
NOUVEAU-BRUNSWICK

## NEW BRUNSWICK POWER CORPORATION

### 2026-27 Transmission Revenue Requirements and Open Access Transmission Tariff

#### NOTICE

NB Power has applied to the New Brunswick Energy and Utilities Board seeking an order:

- approving NB Power's Transmission Revenue Requirement of \$177.8 million, including \$147.1 million for Transmission Services, \$19.3 million for Scheduling, System Control and Dispatch Service, \$6.7 million for Generation Connection Service, \$1.6 million for Power Factor Penalties, and \$3.1 million for Miscellaneous Services;
- approving rates for Transmission Service as contained in Schedules 7 and 8, and Attachment H, of the proposed NB OATT and as set out in Table 5.0.2 of NB Power's supporting evidence, reproduced below;
- approving rates for Scheduling, System Control and Dispatch Service as contained in Schedule 1 of the proposed NB OATT, and as set out in Section 8.0 of NB Power's supporting evidence and in Table 5.0.2, reproduced below;
- approving the Non-Capital Support Charge Rate of 4.61 per cent, as contained in Schedule 9 of the proposed NB OATT and as set out in Section 5.11 of NB Power's supporting evidence and in Table 5.0.2, reproduced below;

Table 5.0.2			
Proposed Rates 2026/27			
	(1)	(2)	(3)
Transmission Services	Schedule or Attachment in OATT	Proposed Rates	Current Rates
(1) Scheduling, System Control and Dispatch	Schedule 1	Network: \$0.3674 /kW-month	Network: 0.3320 /kW-month
(2) Scheduling, System Control and Dispatch	Schedule 1	Point-to-Point: \$0.4129 /kW-month	Point-to-Point: \$0.3835 /kW-month
(3) Point-to-Point Service	Schedules 7 & 8	\$3.24 /kW-month	\$2.71 /kW-month
(4) Non-Capital Support Charge Rate	Schedule 9	4.61%	4.96%
(5) Network Integration Service (proposed rate assumes no separate self-generator rate)	Attachment H	\$2.88 /kW-month	\$2.35 /kW-month

- e) approving a Power Factor Penalty of \$11.532/kVA, as contained in sections 24.3 and 36.6 of the proposed NB OATT, and as set out in section 5.10 of NB Power’s supporting evidence;
- f) approving the rates for Ancillary Services as contained in Schedules 2, 3, 5, and 6 of the proposed NB OATT and as set out in Sections 9.0 and 10.0 of NB Power’s supporting evidence and the Table below;

<b>2026/27 Ancillary Services Revenue Requirements and Rates</b>			
	(1)	(2)	(3)
<b>Ancillary Services</b>	<b>Schedule in OATT</b>	<b>Revenue Requirement (millions \$)</b>	<b>Proposed Rates</b>
(1) Reactive Supply and Voltage Control	Schedule 2	\$10.4	Network: \$223.00 /MW-month
(2) Reactive Supply and Voltage Control	Schedule 2		Point-to-Point: \$251.00 /MW-month
(3) Automatic Generation Control (AGC)	Schedule 3(a)	\$2.4	\$ 12,369.63 /MW-month
(4) Load Following (LF)	Schedule 3(b)	\$6.7	\$ 12,314.44 /MW-month
(5) AGC and LF for Wind Power Generators	Schedule 3(c)	N/A	\$1.31 /MWh
(6) Operating Reserve - Spinning	Schedule 5	\$11.0	\$12,296.04 /MW-month
(7) Operating Reserve - Supplemental (10 min.)	Schedule 6(a)	\$13.7	\$6,024.63 /MW-month
(8) Operating Reserve - Supplemental (30 min.)	Schedule 6(b)	\$11.3	\$6,024.63 /MW-month

- g) approving a rate for AGC and LF for Wind Power Generators, as contained in Schedule 3(c) of the proposed NB OATT and as set out in Section 7.3 of NB Power’s supporting evidence and the table above;
- h) approving changes to the NB OATT as set out in Part B – Appendix Ai - List of Proposed Changes to the 2026 NB OATT and detailed in Part B – Appendix Bi – 2026 NB OATT (Redlined Version);
- i) directions with respect to the schedule for the full hearing of this Application, and any other preliminary or procedural matters; and
- j) such other Orders and/or directions with respect to any other matters as the Board sees fit.

NB Power’s application and the supporting evidence may be viewed on the Board’s website at [www.nbeub.ca](http://www.nbeub.ca) under Matter EL-004-2025.

Parties who wish to intervene in this matter should visit the Board’s website at [www.nbeub.ca](http://www.nbeub.ca), click on the “Rules of Procedure” tab, and then select “Procedural Forms-Utility Matters.” There, parties will find an “Intervener Request” form. This form, specifying Matter EL-004-2025, should be completed and filed with the Board by email to [general@nbeub.ca](mailto:general@nbeub.ca) no later than **4:00 p.m.**

**Monday, January 12, 2026.** Parties are to indicate the official language in which they wish to be heard.

The Board will hold a Pre-Hearing Conference via Zoom videoconference on **Wednesday, January 14, 2026, beginning at 9:30 a.m.** to consider requests for intervener status and determine the filing and hearing schedule to be followed. Interested parties wishing to intervene may attend at that time to make representations about the procedure and schedule to be followed. A link to attend the Pre-Hearing Conference will be provided to each party who has filed an Intervener Request form with the Board. The Pre-Hearing Conference will also be broadcast live to the general public on the Board's YouTube channel at <http://www.youtube.com/@nbeubcespn337>.

**New Brunswick Energy and Utilities Board**

P.O. Box 5001  
Brunswick House  
44 Chipman Hill, Suite 800  
Saint John, NB E2L 4Y9  
Telephone: (506) 658-2504  
Toll Free: 1-866-766-2782  
Fax: (506) 643-7300  
E-Mail: [general@nbeub.ca](mailto:general@nbeub.ca)  
Website: [www.nbeub.ca](http://www.nbeub.ca)